UNAUDITED INTERIM CONDENSED FINANCIAL STATEMENTS

30 JUNE 2009



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REPORT ON REVIEW OF INTERIM CONDENSED FINANCIAL STATEMENTS TO THE BOARD OF DIRECTORS OF QATAR ELECTRICITY & WATER COMPANY O.S.C.

### Introduction

We have reviewed the accompanying interim condensed financial statements of Qatar Electricity & Water Company Q.S.C. (the "Company") and its jointly controlled entities (together referred as the "Group") as at 30 June 2009, comprising of the interim statement of financial position as at 30 June 2009 and the related interim statements of income and comprehensive income for the three-month and six-month periods ended 30 June 2009, the related interim statements of cash flows and changes in equity for the six months period then ended, and the related explanatory notes. Management is responsible for the preparation and presentation of these interim condensed financial statements in accordance with International Financial Reporting Standard IAS 34 Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on these interim condensed financial statements based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity." A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing. Consequently, it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

### Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed financial statements are not prepared, in all material respects, in accordance with IAS 34.

Akram Mekhael of Ernst & Young

Auditor's Registration No. 59

Date: 23 July 2009

Doha

### INTERIM STATEMENT OF INCOME

For the six months ended 30 June 2009

		Three months ended 30 June		Six montl 30 Ji	
	Notes	2009 QR '000 (Reviewed)	2008 QR '000 (Reviewed)	2009 QR '000 (Reviewed)	2008 QR '000 (Reviewed)
Sales	4	693,191	596,484	1,209,195	1,009,998
Cost of sales		(400,726)	(344,524)	(733,234)	(605,990)
GROSS PROFIT		292,465	251,960	475,961	404.008
Deferred income General and administration expenses Finance costs Liquidated damages to KAHRAMAA Share of profits of associates	5 8	1,698 (36,612) (43,265) (19,691) 16,125	6,605 (31,045) (24,771) - 4,266	3,396 (70,885) (86,659) (29,919) 19,031	13,211 (72,343) (42,678) (243) 13,895
Interest income Dividend income Share of interest income of joint venture	0	13,649 13,376	3.087	31,915 17,302	8,439 8,012
companies Share of liquidated damages of Mesaieed Power Company Limited Profit on sale of property, plant and		11,876 19,637	5,148	23,776 29,872	10,234
equipment Miscellaneous income		2,567	1,764	1,291	6,415
PROFIT FOR THE PERIOD		271,825	217,014	415,081	348,962
BASIC EARNINGS PER SHARE (Expressed in QR per share)	6	2.72	2.17	4.15	3.49

### INTERIM STATEMENT OF COMPREHENSIVE INCOME

For the six months ended 30 June 2009

	Three mon 30 J		Six months ended 30 June	
	2009 QR '000 (Reviewed)	2008 QR '000 (Reviewed)	2009 QR '000 (Reviewed)	2008 QR '000 (Reviewed)
Profit for the period	271,825	217,014	415,081	348,962
Other comprehensive income:				
Gains (losses) from cash flow hedges of the Company Share of comprehensive income of associates and joint	81,796	2,674	124,765	(50,834)
venture companies (Notes 8 (iii) and 11)	1,000,047	84,429	1,458,678	11,043
Unrealised gains on available-for-sale investments	62,650	122,749	8,035	79,390
Other comprehensive income for the period	1,144,493	209,852	1,591,478	39.599
TOTAL COMPREHENSIVE INCOME FOR THE PERIOD	1,416,318	426,866	2,006,559	388,561

### INTERIM STATEMENT OF FINANCIAL POSITION At 30 June 2009

	Notes	30 June 2009 QR'000 (Reviewed)	31 December 2008 QR'000 (Audited)
ASSETS			
Non-current assets			
Property, plant and equipment	7	11,139,298	9,334,064
Investments in associates	8	223,744	205,178
Available-for-sale investments		239,538	231,503
Finance lease receivable	9	1,476,949	1,478,533
		13,079,529	11,249,278
Current assets Finance lease receivable			
Inventories		28,407	24,806
Accounts receivable and prepayments		236,206	285,578
Bank balances and cash		550,684	413,000
Dain buttiness and cash		1,381,934	1,614,917
		2,197,231	2,338,301
TOTAL ASSETS		15,276,760	13,587,579
EQUITY AND LIABILITIES			
Equity			
Share capital		1,000,000	1,000,000
Legal reserve		500,000	500,000
General reserve		2,286,203	2,286,203
Retained earnings		415,081	450,000
Cumulative changes in fair value		(1,337,123)	(2,928,601)
Total equity		2,864,161	1,307,602
Non-current liabilities			
Interest bearing loans and borrowings	10	8,932,033	6,920,490
Other term loans	10	563,885	563,885
Deferred income	12	44,147	47,543
Employees' end of service benefits	100	48,491	43,694
		9,588,556	7,575,612
Cumant liabilities			
Current liabilities Accounts payable and accruals		001 252	004.700
Interest bearing loans and borrowings	10	901,353	924,702
Other term loans	10	456,871 65,973	739,504 65,973
Derivatives	11	1,393,054	2,967,394
Deferred income	12	6,792	6,792
	1,750.00		
		2,824,043	4,704,365
Total liabilities		12,412,599	12,279,977
TOTAL EQUITY AND LIABILITIES		15,276,760	13,587,579
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Issa Shahin Al-Ghanim

Vice Chairman

Nasser Khaleel Al-Jaidah

Board Member

The attached notes 1 to 17 form part of these interim condensed financial statements.

### INTERIM STATEMENT OF CASH FLOWS

For the six months ended 30 June 2009

		Six months e	nded 30 June 2008
		QR'000	OR'000
	Notes	100000	
	ivotes	(Reviewed)	(Reviewed)
OPERATING ACTIVITIES			
Profit for the period		415,081	348,962
Adjustments for:		415,001	340,902
Depreciation	7	207,103	167,644
Finance costs	,	86,659	42,678
Provision for slow-moving stocks			
		8,981	10,898
Provision for employees' end of service benefits		5,399	3,559
Interest income		(31,915)	(8,439)
Dividend income		(17,302)	(8,012)
Share of profit of associates		(19,031)	(13,895)
Deferred income recognised		(3,396)	(13,211)
Profit on sale of property, plant and equipment		-	(12)
		651,579	530,172
Working capital changes:			
Lease receivable		6,051	(88,668)
Inventories		40,391	44,632
Accounts receivable and prepayments		(137,684)	(723,978)
Accounts payable and accruals		(23,349)	129,651
Cash from (used in) operations		536,988	(108,191)
Finance costs paid		(86,659)	(42,678)
Employees' end of service benefits paid		(602)	(1,008)
Net cash from (used in) operating activities		449,727	(151,877)
Tree task from (assum) operating activities		449,727	(131,677)
INVESTING ACTIVITIES			
Purchase of property, plant and equipment	7	(2.020.405)	(1.261.174)
	7	(2,020,405)	(1,261,174)
Proceeds from sale of property, plant and equipment Dividends received from associates	0	0.760	
	8	9,568	12,759
Interest received		31,915	8,439
Dividends from other shares		17,302	8,012
Purchase of available-for-sale investments			(8,398)
Net cash used in investing activities		(1,961,620)	(1,240,350)
FINANCING ACTIVITIES			
Dividends paid		(450,000)	(400,000)
Drawdown of interest bearing loans and borrowings		2,090,794	2.228,564
Repayment of interest bearing loans and borrowings		(361,884)	(430,110)
Net cash from financing activities		1,278,910	1,398.454
(DECREASE) INCREASE IN BANK BALANCES			
AND CASH		(232,983)	6.227
Bank balances and cash at the 1 January		1,614,917	654,294
BANK BALANCES AND CASH AT 30 JUNE		1,381,934	660,521
			**************************************

The attached notes 1 to 17 form part of these interim condensed financial statements.

Qatar Electricity & Water Company Q.S.C.

INTERIM STATEMENT OF CHANGES IN EQUITY For the six months ended 30 June 2009

Total QR'000	1,307,602	2,006,559	(450,000)	2,864,161		Total QR'000	3,709,256	388,561	(400,000)	3,697,817
Cumulative changes in fair value QR'000	(2,928,601)	1,591,478	r	(1,337,123)	Cumulative	changes in fair value QR'000	(170,271)	39,599	1	(130,672)
Retained earnings QR '000	450,000	415,081	(450,000)	415,081		Retained earnings QR '000	400,000	348,962	(400,000)	348,962
General reserve QR'000	2,286,203			2,286,203		General reserve QR'000	2,017,099	я	1	2,017,099
Legal reserve QR'000	200,000	i	1	200,000		Legal reserve QR'000	462,428	ı	1	462,428
Share capital QR'000	1,000,000	1	i	1,000,000		Share capital QR'000	1,000,000	1	1	1,000,000
	Balance at 1 January 2009 (Audited)	Total comprehensive income for the period	Dividends paid for 2008	Balance at 30 June 2009 (Reviewed)			Balance at I January 2008 (Audited)	Total comprehensive income for the period	Dividends paid for 2007	Balance at 30 June 2008 (Reviewed)

The attached notes 1 to 17 form part of these interim condensed financial statements.

### 1 CORPORATE INFORMATION

Qatar Electricity & Water Company Q.S.C. (the "Company") is a public shareholding company incorporated in the State of Qatar on 16 March 1992. The Company is primarily involved in the production of electricity and water. The Company's shares are listed in the Doha Securities Market. The Company's registered office is situated in Doha, State of Qatar.

The structure of the Group, included in the interim condensed financial statements of Qatar Electricity and Water Company Q.S.C. are as follows:

		Country of incorporation	Percentage of holding
AES Ras Laffan Operating Company W.L.L.	Associate	Qatar	30%
Ras Laffan Power Company Limited (Q.S.C.)	Associate	Qatar	25%
Q Power Q.S.C.	Jointly controlled entity	Qatar	55%
Mesaieed Power Company Limited	Jointly controlled entity	Qatar	40%
Ras Girtas Power Company Limited	Jointly controlled entity	Qatar	45%

The interim condensed financial statements of the Group for the six months ended 30 June 2009 were authorised for issue by the Board of Directors on 23 July 2009.

### 2 AGREEMENT WITH QATAR GENERAL ELECTRICITY & WATER CORPORATION (KAHRAMAA) FOR ACQUISITION OF STATIONS

During January 2003, the Company entered into an agreement with Qatar General Electricity & Water Corporation (KAHRAMAA) for the acquisition of the following stations:

- · Ras Abu Fontas A
- Al Wajbah
- · Al Saliyah
- Doha South Super

Article 6 of the agreement states that the agreement is conditional and shall not become effective among others, unless an Emiri decree granting the Company a concession to use the land on which the plants are located has been promulgated and is in full force and effect. Article 6.2 of the said agreement also states that in the event the Emiri decree is not granted by 1 June 2003 the parties shall meet to discuss and agree a solution and to the extent necessary, the said agreement shall be amended to reflect any such solution needed.

As at the end of the reporting period, the Emiri decree has not been obtained by the Company. The revenues from these stations accounted for 27% of the total revenues of the Company for the period ended 30 June 2009 (30 June 2008: 41%). No amendments have been made to the above agreement since both parties are continuing the discussions and are confident of obtaining the Emiri decree in due course.

### 3 BASIS OF PREPARATION AND ACCOUNTING POLICIES

These interim condensed financial statements are prepared in accordance with International Accounting Standard ("IAS") 34 Interim Financial Reporting.

The interim condensed financial statements do not contain all the information and disclosures required in the annual financial statements and should be read in conjunction with the Group's annual financial statements as at 31 December 2008. In addition, results for the six months ended 30 June 2009 are not necessarily indicative of the results that may be expected for the financial year ending 31 December 2009.

### 3 BASIS OF PREPARATION AND ACCOUNTING POLICIES (continued)

The accounting policies used in the preparation of the interim condensed financial statements are consistent with those used in the preparation of the annual financial statements for the year ended 31 December 2008, except as noted below:

During the period, the Group has adopted the following standards effective for the annual periods beginning on or after 1 January 2009.

IFRS 8 Operating Segments

This Standard requires disclosure of information about the Group's operating segments and replaces the requirement to determine primary (business) and secondary (geographical) reporting segments of the Group. Adoption of this Standard did not have any effect on the financial position or performance of the Group. Management has determined that the Group is considered to have a single operating segment as previously identified under IAS 14 Segment Reporting.

IAS 1 Revised Presentation of Financial Statements

The revised Standard separates owner and non-owner changes in equity. The statement of changes in equity includes only details of transactions with owners, with non-owner changes in equity presented as a single line. In addition, the Standard introduces the statement of comprehensive income: it presents all items of recognised income and expense, either in one single statement, or in two linked statements. The Group has elected to present two statements.

IAS 23 Borrowing Costs (Revised)

The Standard has been revised to require capitalisation of borrowing costs on qualifying assets. There is no change in the accounting policy of the Group as previously borrowing costs have been capitalised on qualifying assets based on the alternative treatment allowed by IAS 23 Borrowing Costs.

The interim condensed financial statements are prepared in Qatari Riyals and all values are rounded to the nearest thousands (QR'000) except when otherwise indicated.

In accordance with the agreement signed with the Government of the State of Qatar on 10 October 1999 for the purchase of Ras Abu Fontas 'B' station and sale of its electricity and water and the mechanism for the calculation of annual revenue signed with the Ministry of Energy, Industry, Electricity and Water on 13 July 2000, an adjustment is made to the annual revenue in the annual financial statements to reflect the guaranteed revenue. The interim condensed financial statements are not subject to such adjustments, as the agreement requires that adjustments be made only to the annual figures.

Sales from RAF A, Al Wajbah, Al Saliyah and Doha South Super are accounted for as per the terms of the Power and Water purchase agreement with KAHRAMAA. An adjustment is made to the annual financial statements to reflect the guaranteed revenue. However, the interim condensed financial statements are not subject to such adjustments, as the agreement requires that adjustments be made only to the annual figures.

Sales from Dukhan desalination plant are accounted for in accordance with the Water Purchase Agreement signed with Qatar Petroleum. As per the agreement an adjustment is to be made to the annual revenue in the annual financial statements to reflect the guaranteed revenue. However an adjustment has been made to revenue as on 30 June 2009 to reflect the guaranteed revenue after making such prorated annual adjustment.

Costs that are incurred unevenly during the financial year are anticipated or deferred in the interim condensed financial statements only if it would be appropriate to anticipate or defer such costs to the end of the financial year.

### 4 SALES

	Three months ended 30 June		Six months ended 30 June	
	2009 QR'000 (Reviewed)	2008 QR'000 (Reviewed)	2009 QR'000 (Reviewed)	2008 QR'000 (Reviewed)
Sales represent revenue generated from the supply of: Electricity	422,326	365,645	691,419	586.069
Water	230,054	196,149	442,828	359,399
Lease income from plant lease - Q Power sales	40,811	34,690	74,948	64,530
	693,191	596,484	1,209,195	1,009,998

### 5 LIQUIDATED DAMAGES TO KAHRAMAA

	Three mon	nths ended Iune	Six mont. 30 J	
	2009 QR'000 (Reviewed)	2008 QR'000 (Reviewed)	2009 QR'000 (Reviewed)	2008 QR'000 (Reviewed)
Share of liquidated damages of Mesaieed Power Company Limited Other liquidated damages	19,691		29,919	243
	19,691	-	29,919	243

The liquidated damages of Mesaieed Power Company Limited payable to KAHRAMAA arise from failure of the joint venture company to achieve the target first power date, resulting in the delay of supply of electricity.

### 6 BASIC EARNINGS PER SHARE

Basic earnings per share are calculated by dividing the profit for the period by the weighted average number of shares outstanding during the period as follows:

	Three months ended 30 June			nths ended June
	2009 QR'000 (Reviewed	2008 QR'000 (Reviewed)	2009 QR'000 (Reviewed)	2008 QR'000 (Reviewed)
Profit for the period (in QR'000)	271,82	25 217,01	415,081	348,962
Weighted average number of shares outstanding during the period (in shares)	100,000,00	100,000,00	0 100,000,000	100.000.000
Basic earnings per share (expressed in QR per share)	2.7	72 2.1	7 4.15	3.49

There were no potentially dilutive shares outstanding at any time during the period. Therefore, the diluted earnings per share are equal to the basic earnings per share.

# NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS At 30 June 2009

### PROPERTY, PLANT AND EQUIPMENT

Total QR'000	11,599,333 2,020,405 - (8,068) (35,379)	13,576,291	2,265,269 207,103 (35,379)	2,436,993	11,139,298	9,334,064
Capital work in progress QR'000	5,040,131 1,997,857 (124,730) (5,932)	6,907,326			6,907,326	5,040,131
Capital spares QR '000	109,635 5,104 - (2,136) (5,104)	107,499	20,449 3,309 (5,104)	18,654	88,845	89,186
"C" inspection costs QR'000	153,946 - 98,833 - (30,275)	222,504	60,985 35,238 (30,275)	65,948	156,556	92,961
Motor vehicles QR'000	3,288	4,070	1,520	1,939	2,131	1,768
Furniture, fixtures and office equipment QR'000	17,234	18,389	12,014 858	12,872	5,517	5,220
Production facilities QR'000	6,275,099 15,507 25,897	6,316,503	2,170,301	2,337,580	3,978,923	4,104,798
	Cost: At 1 January 2009 Additions Reclassification Transfers to finance lease Retirements/disposals	At 30 June 2009	Depreciation: At I January 2009 Charge for the period Relating to retirements/disposals	At 30 June 2009	Net carrying amounts: At 30 June 2009 (Reviewed)	At 31 December 2008 (Audited)

### 8 INVESTMENTS IN ASSOCIATES

The Company has the following investments in associates:

	Ownership	30 June 2009 QR'000 (Reviewed)	31 December 2008 QR'000 (Audited)
AES Ras Laffan Operating Company W.L.L.	30%	25,515	21,711
Ras Laffan Power Company Limited Q.S.C.	25%	198,229	183,467
		223,744	205,178

### Notes:

- (i) AES Ras Laffan Operating Company W.L.L. is engaged in the management, operation, maintenance and development of electricity and water desalination plants in Qatar. Ras Laffan Power Company Limited Q.S.C. is engaged to develop, own, operate and maintain an electricity and water desalination plant in Qatar.
- (ii) The Company has accounted for its share of profits from associates amounting to QR 19.03 million for the six months period ended 30 June 2009 (30 June 2008: QR 13.9 million) and dividends received amounting to QR 9.57 million as of 30 June 2009 (30 June 2008: QR 12.76 million).
- (iii) The Company has also accounted for its share in the cumulative changes in the fair value of derivative financial instruments (interest rate swaps) of Ras Laffan Power Company Limited Q.S.C. amounting to QR 9.10 million as at 30 June 2009 (31 December 2008: QR 28.44 million).

The above adjustments have been recorded in the Company's interim condensed financial statements based on the financial statements prepared by the associate companies, which have not been independently reviewed.

The following table illustrates summarised financial information of the Company's investments in associates:

	30 June 2009 QR'000 (Reviewed)	31 December 2008 QR'000 (Audited)
Share of the associates' financial position:		
Current assets	83,320	80,291
Non-current assets	585,531	585,342
Current liabilities	(73,337)	(65,533)
Non-current liabilities	(371,770)	(394,922)
Net assets	223,744	205.178
Share of the associates' revenues and profits:		
Revenues	91,686	156,286
Profits	19,031	30.556
Carrying amounts of the investments	223,744	205.178

### 9 FINANCE LEASE RECEIVABLE

Finance lease receivable represents the proportionate share of lease receivable from Q Power Q.S.C. The entity adopted IFRIC 4 Determining Whether an Arrangement Contains a Lease which became effective from 1 January 2006 in accounting for its self-constructed production facilities.

### 10 INTEREST BEARING LOANS AND BORROWINGS

	30 June 2009 QR'000	31 December 2008 QR'000
	(Reviewed)	(Audited)
Loan 1 (Note (i)) Loan 2 (Note (ii)) Loan 3 (Note (iii))	1,598,945 - 369,967	1,616,206 344,625 335,340
Loan 4 (Note (iv)) Loan 5 (Note (v))	1,270,900 1,837,917	1,283,072 1,624,958
Loan 6 (Note (vi))	674,325	594,135
Loan 7 (Note (vii))	423,195	362,196
Loan 8 (Note (viii))	1,093,500	967,748
Loan 9 (Note (ix))	2,191,296	608,688
Less: financing arrangement costs	9,460,045 (71,141)	7,736,968 (76,974)
	9,388,904	7,659,994
Classified in the statement of financial position as follows:		
Current portion	456,871	739,504
Non-current portion	8,932,033	6,920.490
	9,388,904	7,659,994

- (i) The Company has entered into credit agreement with The Bank of Tokyo Mitsubishi UFJ Ltd which acts as a facility agent and offshore security trustee for a credit facility amounting to US \$ 485.5 million (QR 1,769 million) to finance the construction of RAF B2. The total drawn amount as at 30 June 2009 amounted to US \$ 443 million (QR 1,616 million) (31 December 2008: US \$ 443 million (QR 1,616 million)). Interest is charged at a rate of LIBOR + 0.55 to 1.65 per annum as specified in the credit agreement. The loan is repayable semi annually commencing from actual facility date i.e. six months from actual facility date or ten months after scheduled completion date. Repayments during the period amounted to US\$ 4.7 million (QR 17.26 million) (31 December 2008: Nil).
- (ii) The Company has entered into credit agreement with the Commercial Bank of Qatar and Qatar National Bank, which acts as mandated lead arrangers for a credit facility amounting to US \$ 100 million to finance its commitment in the investment in Mesaieed Power Company Limited. Interest is charged at a rate of LIBOR + 0.45 per annum as specified in the credit agreement. The loan was fully paid in March 2009.

### 10 INTEREST BEARING LOANS AND BORROWINGS (continued)

- (iii) The Company has entered into Revolving Bridge Facility agreement with The Bank of Tokyo Mitsubishi UFJ. Ltd., which acts as a mandated lead arranger for a facility amounting to US \$ 150 million to finance the construction of RAF A expansion projects. Interest is charged at a rate of LIBOR + 0.175 per annum as specified in the facility agreement. The total drawn amount as at 30 June 2009 amounted to US \$ 101.5 million (QR 369.97 million) (31 December 2008: US \$ 92 million (QR 335.34 million)). The termination date of the facility is 31 October 2009.
- (iv) This represents the share of Q-Power Q.S.C. bank borrowings.
- (v) This represents the share of Mesaieed Power Company Limited bank borrowings.
- (vi) The Company entered in a facility agreement with a consortium of banks to finance its RAF A1 plant facilities. This term loan facility of USD 288,200,000 carries interest at LIBOR plus a margin ranging from 0.60% to 1.05%. The total drawn amount as at 30 June 2009 amounts to US \$ 185 million (QR 674.32 million) (31 December 2008: US\$ 163 million (QR 594.13 million)). The loan is repayable in semi-annual installments starting on 30 June 2010 at a pre-determined repayment percentage multiplied against the principle amount outstanding as at the end of the availability period.
- (vii) The Company has availed US\$ 144,100,000 Islamic facility agreement in the form of Istisnaa' for the construction of three multi-stage flash type desalination units forming part of a fully-functioning water-desalination plant at RAF A1. The total drawn amount as at 30 June 2009 amounted to US\$ 116.10 million (QR 423.19 million) (31 December 2008: US\$ 99.37 million (QR 362.19 million).
- (viii) The Company entered into a revolving credit facility agreement with a consortium of banks to finance several projects. The Company has drawn the full amount as at 30 June 2009 (31 December 2008 : US\$ 265.50 million (QR 967.75 million)). This term loan facility of USD 300,000,000 carries interest at LIBOR plus a margin of 0.40%. The loan is repayable on or before the termination date which is on the third year from 21 April 2008.
- (ix) This represents the share of Ras Girtas Power Company Limited bank borrowings.

### 11 DERIVATIVES

	30 June 2009 QR'000 (Reviewed)	31 December 2008 QR'000 (Audited)
Share in fair value of cash flow hedge (i) Cash flow hedge (ii)	1,242,462 150,592	2,692.037 275,357
	1,393,054	2,967,394

- (i) Q Power Q.S.C., Mesaieed Power Company Limited and Ras Girtas Power Company Limited have entered into various interest rate swap contracts to hedge their floating interest rate bearing loans. The Company accounted for its proportionate share of the fair value of the derivatives which amounted to QR 1,242.46 million as of 30 June 2009 (31 December 2008: QR 2,692.04 million).
- (ii) As at 30 June 2009, the Company has six interest rate swap contracts replacing its floating interest rate bearing loans for fixed interest bearing loans, designated as hedges of expected future LIBOR interest rate payments during the period to 30 July 2018 on a maximum notional amount of QR 1,120 million. The terms of the interest rate swap contracts have been negotiated to match the terms of the commitments. As at 30 June 2009, the measurement of the fair values of the hedges resulted in a negative amount of QR 150.59 million (31 December 2008: QR 275.36 million) which has been recognized in the equity as changes in fair values of cash flow hedges and as a derivative liability in the current liabilities.

# NOTES TO THE INTERIM CONDENSED FINANCIAL STATEMENTS

At 30 June 2009

### 12 DEFERRED INCOME

Deferred income II         Total           June         31 December         30 June         31 December           2009         2008         2008         2008           R'000         QR'000         QR'000         QR'000           viewed)         (Audited)         (Reviewed)         (Audited)	61,127 54,335 80,757	(6,792) (3,396) (26,422)	54,335 50,939 54,335		6,792 6,792 6,792	47,543 44,147 47,543	54,335 50,939 54,335
Deferred 30 June 2009 QR'000 (Reviewed)	54,335	(3,396)	50,939		6,792	44,147	50,939
Deferred income I June 31 December 009 2008 PY000 QR '000 iewed) (Audited)	19,630	(19,630)	ı		f	r	r
Deferred 30 June 2009 QR'000 (Reviewed)	j	ı		al position as	18		-
	Balance at beginning of period/year	Income recognised during the period/year	Balance at end of period/year	Presented in the statement of financial position as follows:	Current portion	Non-current portion	

- income is gradually amortised and credited to the income statement on a straight-line basis over a period of 10 years starting from the year 1999 in accordance with the terms of Deferred income I represents the fair value of the spare parts granted by the Government of the State of Qatar for the maintenance of the RAF B power plant. This deferred the agreement with the Government. This was fully amortised in 2008.  $\equiv$
- Deferred income II represents the fair value of spare parts received/receivable from Alstom Power in respect of the settlement agreement of the RAF B contract between KAHRAMAA and Alstom Power. This deferred income is gradually amortised and credited to the income statement on a straight-line basis over the remaining estimated useful life of RAF B plant. Ξ

### 13 INVESTMENTS IN JOINT VENTURE COMPANIES (Q POWER Q.S.C., MESAIEED POWER COMPANY LIMITED AND RAS GIRTAS POWER COMPANY LIMITED)

The Company's share of the assets, liabilities, income and expenses of the jointly controlled entities, on a combined basis after inter company adjustments at 30 June 2009 and 31 December 2008 and for the six months period and the year then ended, respectively, which are included in the financial statements are as follows:

	30 June 2009 QR'000	31 December 2008 QR'000
	(Reviewed)	(Audited)
Current assets	284,163	242,079
Non-current assets	5,319,679	3,497,479
Current liabilities	(1,487,624)	(2,879,287)
Non-current liabilities	(5,220,807)	(3,432,970)
	(1,104,589)	(2,572,699)
Sales	185,799	359,213
Cost of sales	(105,377)	(173,465)
Administrative expenses	(22,050)	(68,161)
Finance costs	(39,838)	(69,622)
Profit for the period/year	18,534	47.965

### 14 SEGMENT INFORMATION

The Group primarily operates integrated plants for the generation of electricity and desalination water in the State of Qatar. The water desalination process is completely dependent upon electricity generation. Electricity and water processes are interrelated and are subject to similar risks and returns. Production is sold to two customers. The management has determined that the Group is considered to have a single operating segment.

### 15 COMMITMENTS AND CONTINGENT LIABILITIES

	30 June 2009 QR'000 (Reviewed)	31 December 2008 QR'000 (Audited)
Commitments: Capital commitments (i)	2,698,734	5,041,925
Contingent liability: Bank guarantees and documentary credits (ii)	119,068	100,163

- (i) Capital commitments include the following:
  - a) The amounts payable to the EPC contractors of RAF A1 project amounting to QR 721.84 million as at 30 June 2009 (31 December 2008; QR 541.17 million).
  - b) The proportionate commitment of the Company in Q Power Q.S.C. as at 30 June 2009 which amounts to nil (31 December 2008: QR 5.01 million).
  - c) The proportionate commitment of the Company in Mesaieed Power Company Limited as at 30 June 2009 which amounts to QR 481.22 million (31 December 2008: QR 581.62 million).
  - d) The proportionate commitment of the Company in Ras Girtas Power Company Limited as at 30 June 2009 which amounts to QR 1,416.96 million (31 December 2008: QR 3,813.43 million).
- (ii) Bank guarantees and documentary credits include the proportionate share of bank guarantees given to lenders and Ras Laffan Power Company by Q Power Q.S.C. amounting to QR 108.11 million as at 30 June 2009 (31 December 2008: QR 60.14 million).

### 16 RELATED PARTY DISCLOSURES

### Related party transactions

Related parties represent associated companies, major shareholders, directors and key management personnel of the Company, and entities controlled, jointly controlled or significantly influenced by such parties. Pricing policies and terms of these transactions are approved by the Company's management.

Transactions with related parties included in the interim statement of income are as follows:

		Three months ended 30 June		Six months ended 30 June	
		2009	2008	2009	2008
		QR'000	QR'000	QR'000	QR'000
	Related party	(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
Sales:					
Revenue from sale of					
electricity	KAHRAMAA	422,325	365,645	691,419	586,069
Revenue from sale of water	KAHRAMAA	229,241	167,776	441,263	314,331
	Qatar Petroleum	814	2,997	1,565	6,129
Cost of sales:					
Cost of gas consumed	Qatar Petroleum	202,332	94,714	336,071	249,349
Other income:					
Interest on bank deposits	Qatar National Bank	14,055	2,017	25,893	6,776

Balances with related parties included in the interim statement of financial position are as follows:

	30 Jun	31 December 2008		
	Trade receivables QR'000 (Reviewed)	Trade and other payables QR'000 (Reviewed)	Trade receivables QR'000 (Audited)	Trade and other payables QR'000 (Audited)
KAHRAMAA Qatar Petroleum	457,535 2,163	11,224 164,292	332,325 3,031	26,605 113,710
	459,698	175,516	335.356	140,315

### Compensation of key management personnel

The remuneration of directors and members of key management during the period are as follows:

	Three months	Six months ended 30 June			
	2009 2008		2009	2008	
	QR'000	QR'000	QR'000	QR'000	
	(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)	
Management remuneration	1,491	1.663	5,399	5,521	
Directors' sitting fees	2,935	-	5,870	-	

### 17 COMPARATIVE AMOUNTS

Certain amounts in the 2008 interim condensed financial statements and supporting note disclosures have been reclassified to conform to the current period's presentation. Such reclassifications do not have an impact on the previously reported net profit for the period or retained earnings.