QATAR ELECTRICITY & WATER COMPANY Q.S.C. DOHA - QATAR

INTERIM CONDENSED
CONSOLIDATED FINANCIAL STATEMENTS
AND INDEPENDENT AUDITOR'S
REVIEW REPORT FOR
THE NINE MONTH PERIOD ENDED
SEPTEMBER 30, 2012

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REVIEW REPORT

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INDEPENDENT AUDITOR'S REVIEW REPORT

To The Board of Directors Qatar Electricity & Water Company Q.S.C. Doha, Qatar

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of Qatar Electricity & Water Company Q.S.C. (the "Company") and its subsidiaries and jointly controlled entities (together referred as the "Group") as of September 30, 2012, and the related interim condensed consolidated statements of income, comprehensive income, changes in shareholders' equity and cash flows for the three and nine month period then ended, and selected explanatory notes. Management is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34 "Interim Financial Reporting". Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of the interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects, in accordance with International Accounting Standard 34 "Interim Financial Reporting".

For Deloitte & Touche

Doha - Qatar October 17, 2012 Muhammad Bahemia License No. 103

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at September 30, 2012

	Notes	September 30, 2012	December 31, 2011
		QR'000	QR'000
		(Reviewed)	(Audited)
ASSETS			()
Current assets			
Bank balances and cash		3,297,431	3,022,622
Accounts receivable and prepayments		1,136,837	1,244,362
Inventories		396,430	305,887
Finance lease receivables	4	507,032	465,437
Total current assets		5,337,730	5,038,308
Non-current assets			
Property, plant and equipment	5	4,933,467	5,264,032
Intangible assets		102,985	107,462
Investment in associates	6	95,067	932
Available-for-sale investments		402,929	380,335
Finance lease receivables	4	11,500,522	11,647,155
Other non-current assets		16,041	16,675
Goodwill		30,813	30,813
Total non-current assets		17,081,824	17,447,404
Total assets		22,419,554	22,485,712

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As at September 30, 2012

	Notes	September 30, 2012 QR'000 (Reviewed)	December 31, 2011 QR'000 (Audited)
EQUITY AND LIABILITIES			
Current liabilities			
Accounts payable and accruals		1,713,276	1,836,560
Interest bearing loans and borrowings	7	1,471,197	346,176
Other term loans		125,972	125,972
Derivatives	8	3,411,686	3,232,689
Deferred income		6,792	6,792
Total current liabilities		6,728,923	5,548,189
Non-current liabilities			
Interest bearing loans and borrowings	7	12,063,556	13,361,892
Other term loans		105,971	225,971
Deferred income		22,073	27,167
Employees' end of service benefits		98,347	94,810
Total non-current liabilities		12,289,947	13,709,840
Total liabilities		19,018,870	19,258,029
Equity			- 1
Capital and reserves			
Share capital		1,000,000	1,000,000
Legal reserve		500,000	500,000
General reserve		3,241,834	3,241,834
Other components of equity		(3,184,880)	(3,015,616)
Retained earnings		1,631,887	1,302,098
Equity attributable to owners of the parent con	mpany	3,188,841	3,028,316
Non-controlling interests	7.730	211,843	199,367
Total equity		3,400,684	3,227,683
Total liabilities and equity		22,419,554	22,485,712

Issa Bin Shaheen Al-Ghanim

Vice Chairman

Sh. Hamad Bin Jabor Al Thani

Board Member

INTERIM CONDENSED CONSOLIDATED STATEMENT OF INCOME

		For the three i		For the nine m	
	Notes	2012	2011	2012	2011
		QR'000	QR'000	QR'000	QR'000
		(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
			(Restated)		(Restated)
Sales	9	1,244,623	1,219,524	3,443,485	3,343,271
Cost of sales		(689,587)	(637,934)	(1,827,717)	(1,686,593)
Gross profit		555,036	581,590	1,615,768	1,656,678
General and administrative expenses		(50,641)	(50,030)	(158,879)	(163,442)
Finance costs		(182,158)	(181,709)	(544,315)	(539,175)
Interest income		9,974	5,269	28,224	16,953
Dividend income			-	16,981	12,553
Deferred income		1,698	1,698	5,094	5,094
Miscellaneous income Share of interest income of joint venture		6,106	21,572	28,215	68,154
companies		1,638	1,903	5,241	11,245
Share of profit of an associate company		3,688		628	
Net profit for the period		345,341	380,293	996,957	1,068,060
Attributable to:					
Owners of the parent		340,965	373,322	979,789	1,042,101
Non-controlling interests		4,376	6,971	17,168	25,959
Total		345,341	380,293	996,957	1,068,060
Basic and diluted earnings per share					
Basic earnings per share Basic earnings per share (as previously	10	3.41	3.73	9.80	10.42
reported)			3.75	- W. W. W.	10.47

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

	For the three ended Se	For the three month period ended September 30,	For the nine month per ended September 30.	For the nine month period ended September 30,	
	2012	2011	2012	2011	
	QR'000 (Reviewed)	QR'000 (Reviewed) (Restated)	QR'000 (Reviewed)	QR'000 (Reviewed) (Restated)	
Net profit for the period	345,341	380,293	996,957	1,068,060	
Other comprehensive income for the period (Loss)/gain from cash flow hedges of the Company and its subsidiaries	(4,830)	(65,064)	22,384	(55,450)	
Share of gain/(loss) from cash flow hedges of associates and joint venture companies Unrealized (loss)/gain on available for sale investments	12,637	(526,432) (22,128)	(202,593)	(649,774)	
Other comprehensive income for the period	40,455	(613,624)	(164,479)	(727,043)	
Total comprehensive income for the period	385,796	(233,331)	832,478	341,017	
Attributable to:					
Owners of the parent company	381,846	(239,013)	810,525	312,326	
INOIE-COURTOILING INTERESTS	3,950	5,682	21,953	28,691	
	385,796	(233,331)	832,478	341,017	

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

For the nine month period ended September 30, 2012

		Aur	ioutable to the	equity noiders o	Attributable to the equity holders of the parent company Cash flow	npany	×	Non-	
	Share	Legal	General	Retained	hedging	Fair value		controlling	
	capital	reserve	reserve	earnings	reserve	reserve	Total	interest	Total
	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000
Balance at January 1, 2012 (Audited)	1,000,000	200,000	3,241,834	1,302,098	(3,212,270)	196,654	3,028,316	199,367	3,227,683
Total comprehensive income/(loss)	1		1	684,646	(184,994)	15,730	810,525	21,953	832,478
Dividends paid for 2011	•	•	1	(650,000)		1	(650,000)	(9,477)	(659,477)
Balance at September 30, 2012 (Reviewed)	1,000,000	200,000	3,241,834	1,631,887	(3.397.264)	212.384	3.188.841	211.843	3.400.684
							100000		and and a
		Attri	butable to the	equity holders o	Attributable to the equity holders of the parent company	npany			
					Cash flow			Non-	
	Share	Legal	General	Retained	hedge	Fair value		controlling	
	capital	reserve	reserve	earnings	reserve	reserve	Total	interest	Total
	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000	QR'000
Balance at January 1 2011 (Audited)									
Duiming in Junium J 1, 2011 (Junium)									

THE ACCOMPANYING NOTES ARE AN INTEGRAL PART OF THESE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

341,017

(608,748)

3,973,811

175,570 28,691 (8,748)

312,326 3,798,241

197,149 (21,819)

(1,776,189)(707,956)

635,447

3,241,834

500,000

1,000,000

Total comprehensive income /(loss)

(Restated)

Balance at September 30, 2011 Dividends paid for 2010

(Reviewed) (Restated)

(600,000)

(000,000)

3,706,080

195,513

3,510,567

175,330

(2,484,145)

1,077,548

3,241,834

500,000

1,000,000

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	For the nine n ended Sept	
	2012	2011
	QR'000 (Reviewed)	QR'000 (Reviewed)
CDDD ATMIC A CONTINUE OF		(Restated)
OPERATING ACTIVITIES		
Net profit for the period	996,957	1,068,060
Adjustments for:		
Depreciation	364,218	379,977
Amortization of intangible assets	4,477	4,477
Profit on disposal of property, plant and equipment	(128)	(171)
Provision for employees' end of service benefits	5,322	11,569
Provision for slow moving inventories	9,835	13,626
Finance costs	544,315	539,175
Deferred income recognised	(5,094)	(5,094)
Deferred expense recognised	634	6,827
Interest income	(28,224)	(16,953)
Dividend income	(16,981)	(12,553)
	1,875,331	1,988,940
Working capital changes:		
Inventories	(100,378)	(13,867)
Accounts receivable and prepayments	107,525	186,166
Finance lease receivables	105,038	8,799
Accounts payable and accruals	(123,284)	(737)
Cash from operations	1,864,232	2,169,301
Finance costs paid	(544,315)	(539,175)
Employees' end of service benefits paid	(1,785)	(1,773)
Net cash from operating activities	1,318,132	1,628,353
INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(33,842)	(219,506)
Proceeds from sale of property, plant and equipment		
Purchase of available for sale investments	317	351
Acquisition of associates	(6,864)	(13,507)
Interest received	(95,348)	(32,917)
Dividends received	28,224	16,953
Net cash used in investing activities	16,981	12,553
and the same of th	(90,532)	(236,073)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	For the nine n ended Sept	produce a debag of the second of the property of the later to the contract of
	2012	2011
	QR'000 (Reviewed)	QR'000 (Reviewed)
		(Restated)
FINANCING ACTIVITIES		
Dividends paid to owners of the parent company	(650,000)	(600,000)
Repayments of interest bearing loans, borrowings and other	(333,333)	(000,000)
term loans	(293,314)	(192,425)
Dividends paid to non-controlling interest	(9,477)	(8,748)
Net cash used in financing activities	(952,791)	(801,173)
Net increase in cash and cash equivalents	274,809	591,107
Cash and cash equivalents at beginning of period	3,022,622	2,074,176
Cash and cash equivalents at end of period	3,297,431	2,665,283

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

1. CORPORATE INFORMATION

Qatar Electricity & Water Company Q.S.C. (the "Company") is a public shareholding company incorporated in Qatar on March 16, 1992. The Company's registered office is at QIMCO building, West Bay Corniche Road, P.O. Box 22046, Doha, State of Qatar. The interim condensed consolidated financial statements of the Company for the nine month period ended September 30, 2012 comprise the financial information of the Company, its subsidiaries, associates and jointly controlled entities (together referred as the "Group"). The Group is primarily involved in the production of electricity and water. The Company's shares are listed on Qatar Exchange.

The structure of the Group, included in the interim condensed consolidated financial statements of Qatar Electricity and Water Company Q.S.C. is as follows:

		Country of incorporation	Percentage of holding
Ras Laffan Operating Company W.L.L.	Subsidiary	Qatar	100%
Ras Laffan Power Company Limited (Q.S.C.)	Subsidiary	Qatar	80%
Q Power Q.S.C.	Jointly controlled entity	Qatar	55%
Mesaieed Power Company Limited	Jointly controlled entity	Qatar	40%
Ras Girtas Power Company Limited	Jointly controlled entity	Qatar	45%
AES Oasis Limited	Associated entity	Caymen Island	38.89%
Phoenix Power Company	Associated entity	Oman	15%
Phoenix Operating Company	Associated entity	Oman	15%

The interim condensed consolidated financial statements of the Group for the nine month period ended September 30, 2012 were authorised for issue by the Board of Directors on October 17, 2012.

2. AGREEMENT WITH QATAR GENERAL ELECTRICITY & WATER CORPORATION (KAHRAMAA) FOR ACQUISITION OF STATIONS

During 2003, the Company entered into an agreement with Qatar General Electricity & Water Corporation (KAHRAMAA) for the acquisition of the following stations:

- Ras Abu Fontas A (RAF A)
- Al Wajbah
- Al Saliyah
- Doha South Super

Article 6 of the agreement states that the agreement is conditional and shall not become effective among others, unless an Emiri decree granting the Company a concession to use the land on which the plants are located has been promulgated, is in full force and effect. Article 6.2 of the said agreement also states that in the event the Emiri decree is not granted by June 1, 2003 the parties shall meet to discuss and agree a solution and to the extent necessary, the said agreement shall be amended to reflect any such solution needed.

As at the end of the reporting period, the Emiri decree has not been obtained by the Company. The revenues from these stations accounted for 12.55% of the total revenues of the Group for the period ended September 30, 2012 (September 30, 2011: 12.69%). No amendments have been made to the above agreement since both parties are continuing the discussions and are confident of obtaining the Emiri decree in due course.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

3. BASIS OF PREPARATION AND ACCOUNTING POLICIES

These interim condensed financial statements are prepared in accordance with IAS 34 "Interim Financial Reporting". The accounting policies used in the preparation of these interim condensed consolidated financial statements are consistent with those used in the annual consolidated financial statements for the year ended December 31, 2011 except for the adoption of certain revised standards which are effective as of January 1, 2012. Adoption of these standards did not have any effect on the financial position or performance of the Group other than certain presentation changes. These interim condensed consolidated financial statements should be read in conjunction with the 2011 annual consolidated financial statements and notes attached thereto.

The interim condensed consolidated financial statements do not contain all information and disclosures required for full financial statements prepared in accordance with International Financial Reporting Standards. In addition, results for the nine month ended September 30, 2012 are not necessarily indicative of the results that may be expected for the financial year ending December 31, 2012.

The interim condensed consolidated financial statements are prepared in Qatari Riyals and all values are rounded to the nearest thousands (QR'000) except when otherwise indicated.

In accordance with the agreement signed with the Government of the State of Qatar on October 10, 1999 for the purchase of Ras Abu Fontas B station and sale of its electricity and water and the mechanism for the calculation of annual revenue signed with the Ministry of Energy, Industry, Electricity and Water on July 13, 2000, an adjustment is to be made to the annual revenue in the annual financial statements to reflect the guaranteed revenue.

The interim condensed consolidated financial statements are not subject to such adjustments, as the agreement requires that adjustments be made only to the annual figures.

Sales from RAFA, Al Wajbah, Al Saliyah and Doha South Super are accounted for as per the terms of the Power and Water purchase agreement with KAHRAMAA. Adjustments are made on monthly basis to the financial statements to reflect the guaranteed revenue. However, settlement is done on annual basis.

Sales from Dukhan desalination plant are accounted for in accordance with the Water Purchase Agreement signed with Qatar Petroleum. Adjustments are made on monthly basis to the financial statements to reflect the guaranteed revenue. However, settlement is done on annual basis.

Costs that are incurred unevenly during the financial year are anticipated or deferred in the interim condensed consolidated financial statements only if it would be appropriate to anticipate or defer such costs to the end of the financial year.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

4. FINANCE LEASE RECEIVABLES

Finance lease receivables represent the proportionate share of lease receivables from Q Power Q.S.C., Mesaieed Power Company Limited Q.S.C, Ras Girtas Power Company Limited and Ras Laffan Power Company Limited Q.S.C. The subsidiaries and jointly controlled entities adopted IFRIC 4 Determining Whether an Arrangement Contains a Lease which became effective from January 1, 2006 in accounting for their self-constructed production facilities.

	September 30, 2012	December 31, 2011
	QR'000 (Reviewed)	QR'000 (Audited)
Finance leases – gross receivable	25,275,556	26,208,538
Unearned finance income	(13,268,002)	(14,095,946)
Net investment in finance leases	12,007,554	12,112,592

Classified in the interim condensed consolidated statement of financial position as follows:

Current portion	507,032	465,437
Non-current portion	11,500,522	11,647,155

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

5. PROPERTY, PLANT AND EQUIPMENT

Cost: At January 1, 2012 (Audited) 8,179,310 31,076 8,906 223,965 137,744 Additions 12,425 1,114 1,315 705 1,065 Retirements/disposals - (513) - - At September 30, 2012 (Reviewed) 8,191,735 32,190 9,708 224,670 138,809 Depreciation: At January 1, 2012 (Audited) 3,286,828 20,659 4,576 134,650 38,955 Charge for the period 309,762 3,157 1,265 44,047 5,987 Relating to retirements/disposals - (324) - - At September 30, 2012 (Reviewed) 3,596,590 23,816 5,517 178,697 44,942		Production facilities QR'000	Furniture, fixtures and office equipment QR*000	Motor vehicles QR'000	"C" inspection costs QR'000	Capital spares QR*000	Capital work in progress QR*000	Total QR:000
2 (Reviewed) 8,191,735 32,190 9,708 224,670 1 udited) 3,286,828 20,659 4,576 134,650 134,650 309,762 3,157 1,265 44,047 - 2 (Reviewed) 3,596,590 23,816 5,517 178,697	Cost: At January 1, 2012 (Audited) Additions Retirements/disposals	8,179,310	31,076	8,906	223,965	137,744	168,699	8,749,700
udited) 3,286,828 20,659 4,576 134,650 3,09,762 3,157 1,265 44,047 44,047 (324) - (324) - (324) - (3386,590 23,816 5,517 178,697	At September 30, 2012 (Reviewed)	8,191,735	32,190	802'6	224,670	138,809	185,917	8,783,029
2 (Reviewed) 3,596,590 23,816 5,517 178,697	Depreciation: At January 1, 2012 (Audited) Charge for the period Relating to retirements/disposals	3,286,828	3,157	4,576 1,265 (324)	134,650 44,047	38,955		3,485,668 364,218
Net carrying amounts:	At September 30, 2012 (Reviewed)	3,596,590	23,816	5,517	178,697	44,942		3,849,562
At September 30, 2012 (Reviewed) 4,595,145 8,374 4,191 45,973 93,867	Net carrying amounts: At September 30, 2012 (Reviewed)	4,595,145	8,374	4,191	45,973	93,867	185,917	4,933,467

During 2010, the Company discontinued the operations of its Al Wajba power production facility as per instructions received from the government of the State of Qatar. Negotiations for compensation are in process with the Ministry of Finance. Management believes it can recover the full carrying value of the facility and thus no impairment loss has been provided in these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

5. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

Capital work in progress Total QR'000	52 446,099 9,036,409 - 445,249 457,212 8) (63,780) (2,418)	- (658,869) (658,869) - (82,634)	168,699 8,749,700	28 - 3,062,309 27 - 505,805 - (82,446)	3,485,668	
n Capital spares QR'000	64 140,162 (2,418)	- (8)	137,744	46 31,828 82 7,127	50 38,955	
"C" inspection costs QR'000	11 261,464 5 - - 44,279	(81,778)	6 223,965	2 135,946 0 80,482 () (81,778)	6 134,650	
Motor vehicles QR'000	6 7,501	(850)	906'8 900	3 3,592 8 1,650 (666)	4,576	
Furniture, fixtures and office equipment QR*000	26,996	9)	31,076	16,593 4,068 (2)	20,659	717.01
Production facilities QR'000	8,154,187 5,622 19,501		8,179,310	2,874,350 412,478	3,286,828	7 802 482
	Cost: At January 1, 2011 Additions Transfers/reclassifications Transfer to finance lease	receivables Retirements/disposals	At December 31, 2011	Depreciation: At January 1, 2011 Charge for the year Related to retirements/disposals	At December 31, 2011	Net carrying amounts: At December 31, 2011 (Audited)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

6. INVESTMENT IN ASSOCIATES

8.

The Company entered into an agreement with IDB Infrastructure Fund L.P, a company incorporated in the Kingdom of Bahrain, on February 8, 2012 to purchase 38.89% of shares of AES Oasis Ltd, a company incorporated in Cayman Islands. AES Oasis Ltd. is 60% owner of AES Jordan Holding Co., a company incorporated in Cayman Islands which is a joint venture with Mitsui & Co Ltd of Japan which owns and operates a 370MW combined cycle gas fired power in Almanakher, Jordan. The effective stake of the Company in this plant is 23.33%. In accordance with the Share Purchase Agreement dated February 8, 2012, the Company made an initial payment of QR 95.6 million as on March 19, 2012 and paid QR 7.8 million as on May 24, 2012 as part of purchase consideration for the above mentioned stake.

7. INTEREST-BEARING LOANS AND BORROWINGS

	September 30, 2012	December 31 2011
	QR'000	QR'000
	(Reviewed)	(Audited)
Loan 1	1,483,773	1,504,430
Loan 2	1,138,353	1,162,817
Loan 3	2,791,965	2,814,844
Loan 4	832,808	852,581
Loan 5	415,502	425,368
Loan 6	1,093,500	1,093,500
Loan 7	4,827,926	4,843,567
Loan 8	1,031,006	1,096,562
	13,614,833	13,793,669
Less: financing arrangement costs	(80,080)	
2000 maioring arrangement costs	(00,000)	(85,601)
	13,534,753	13,708,068
Classified in the interim condensed consolidated statement of		
Classified in the interim condensed consolidated statement of Current portion	financial position as fol	lows:
Current portion	financial position as fol	lows: 346,176
Current portion	financial position as fol 1,471,197 	lows: 346,176 13,361,892
Current portion Non-current portion	financial position as fol 1,471,197 	lows: 346,176 13,361,892
Current portion Non-current portion	1,471,197 12,063,556 13,534,753 September 30, 2012 QR'000	13,708,068 December 31, 2011 QR'000
Current portion Non-current portion	financial position as fol 1,471,197 12,063,556 13,534,753 September 30, 2012	13,708,068 December 31, 2011
Current portion Non-current portion DERIVATIVES	1,471,197 12,063,556 13,534,753 September 30, 2012 QR'000	13,708,068 December 31, 2011 QR'000
Current portion Non-current portion DERIVATIVES Share in fair value of cash flow hedge of jointly controlled entities	1,471,197 12,063,556 13,534,753 September 30, 2012 QR'000 (Reviewed)	346,176 13,361,892 13,708,068 December 31, 2011 QR'000 (Audited)
Current portion Non-current portion DERIVATIVES Share in fair value of cash flow hedge of jointly controlled	1,471,197 12,063,556 13,534,753 September 30, 2012 QR'000	13,708,068 December 31, 2011 QR'000

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

9. SALES

	For the three month period ended September 30,		For the nine month periodended September 30,	
	2012	2011 QR'000	2012 QR'000	2011 QR'000
	QR'000 (Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
Sales represent revenue generated from				
the supply of:				
Electricity	608,883	590,815	1,580,780	1,525,994
Water	381,315	373,337	1,113,860	1,060,439
Lease income from plant leases				
-Q Power Q.S.C.	35,968	36,492	107,650	109,206
-Mesaieed power Company Limited	69,376	68,277	208,464	195,628
Q.S.C.	Section News	A.225.0 NO.00	Tradition of the Section	100 March 100 Ma
-Ras Girtas Power Company Limited	99,121	98,543	286,389	289,972
-Ras Laffan Power Company Limited	49,960	52,060	146,342	162,032
Q.S.C.		•	,	
d	1,244,623	1,219,524	3,443,485	3,343,271

10. BASIC EARNINGS PER SHARE

Basic earnings per share are calculated by dividing the net profit for the period by the weighted average number of shares outstanding during the period as follows:

	For the three month period ended September 30,		For the nine month perio ended September 30,	
	2012	2011	2012	2011
	(Reviewed)	(Reviewed) (Restated)	(Reviewed)	(Reviewed) (Restated)
Net profit for the period attributable to owners of the parent (in QR'000)	340,965	373,322	979,789	1,042,101
Weighted average number of shares outstanding during the period				
(in shares) (in'000s)	100,000	100,000	100,000	100,000
Basic earnings per share (expressed in QR per share)	3.41	3.73	9.80	10.42

There were no potentially dilutive shares outstanding at any time during the period. Therefore, the diluted earnings per share are equal to the basic earnings per share.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

11. INVESTMENTS IN JOINT VENTURE COMPANIES (Q POWER Q.S.C., MESAIEED POWER COMPANY LIMITED Q.S.C. AND RAS GIRTAS POWER COMPANY LIMITED Q.S.C.)

The Company's share of the assets, liabilities, income and expenses of the jointly controlled entities, on a combined basis after intercompany adjustments at September 30, 2012 and December 31, 2011 and for the nine month period ended September 30, 2012 and September 30, 2011, which are included in the interim condensed consolidated financial statements are as follows:

	September 30, 2012	December 31, 2011
	QR'000	QR'000
	(Reviewed)	(Audited)
Current assets	1,528,661	1,557,855
Non-current assets	8,754,634	8,621,634
Current liabilities	(3,710,633)	(3,605,534)
Non-current liabilities	(8,550,858)	(8,639,741)
	(1,978,196)	(2,065,786)
For the nine month period ended September 30,	2012	2011
	QR'000	QR'000
	(Reviewed)	(Reviewed)
Revenues	1,300,099	1,243,796
Cost of sales	(615,581)	(579,177)
Administrative expenses	(16,488)	(18,335)
Finance costs	(398,339)	(389,105)
Other income	19,282	57,305
Profit for the period	288,973	314,484

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

12. COMMITMENTS AND CONTINGENT LIABILITIES

The state of the s			
	September 30, 2012	December 31, 2011	
	QR'000 (Reviewed)	QR'000 (Audited)	
Commitments:			
Capital commitments (i)		6,826	
Operating lease commitment (ii)	174,457	190,174	
Contingent liabilities:			
Bank guarantees, corporate guarantees and documentary credits	665,710	585,690	

Notes:

(i) Capital commitments include the following:

The proportionate commitment of the Company in Ras Girtas Power Company Limited Q.S.C. as at September 30, 2012 which amounts to QR NIL (December 31, 2011: QR 6.826 million).

(ii) Operating lease commitment includes:

The proportionate share in Mesaieed Power Company Limited Q.S.C. operating lease commitment in accordance with the land lease agreement with Qatar Petroleum, where jointly controlled entity is contingently liable for the value of annual rent for the term of the lease agreement for the land on which the jointly controlled entity has constructed its plant facilities.

The proportionate share in Ras Girtas Power Company Limited Q.S.C. operating lease commitment in accordance with the land lease agreement with Ras Laffan Industrial City, where jointly controlled entity is contingently liable for the value of annual rent for the term of the lease agreement for the land on which the jointly controlled entity has constructed its plant facilities.

The future lease commitments are as follows:

	September 30, 2012 QR'000 (Reviewed)	December 31, 2011 QR'000 (Audited)
Due in one year Due in 2-5 years Due in more than 5 years	5,651 27,188 141,618	10,987 28,555 150,632
	174,457	190,174

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

13. RELATED PARTY DISCLOSURES

Related party transactions

Related parties represent associated companies, major shareholders, directors and key management personnel of the Company, and entities controlled, jointly controlled or significantly influenced by such parties. Pricing policies and terms of these transactions are approved by the Company's management.

Transactions with related parties included in the interim condensed consolidated statement of income are as follows:

		For the three month period ended September 30,		For the nine month period ended September 30,	
		2012	2011	2012	2011
		QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)
Sales:					
Revenue from sale of					
electricity Revenue from sale of	KAHRAMAA	608,871	772,845	1,580,768	1,708,024
water	KAHRAMAA	378,425	188,071	1,104,654	868,673
Lease income from	Qatar Petroleum	2,890	3,236	9,206	9,736
plant leases	KAHRAMAA	254,426	255,372	748,845	756,838
Cost of sales:					
Cost of gas consumed	Qatar Petroleum	394,200	353,698	961,166	870,524
Other income:					
Interest on bank	Qatar National				
deposits	Bank	6,359	3,914	18,900	12,851

Balances with related parties included in the interim condensed consolidated statement of financial position are as follows:

	September 30, 2012		December 31, 2011		
	Trade receivables	Trade and other payables	Trade receivables	Trade and other payables	
	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Audited)	QR'000 (Audited)	
KAHRAMAA	1,030,918	5,419	1,011,034	5,571	
Qatar Petroleum	5,116	342,229	5,932	200,059	
Qatar Insurance Company	<u> </u>			6,318	
Qatar Navigation (Milaha)				23	

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the nine month period ended September 30, 2012

13. RELATED PARTY DISCLOSURES (CONTINUED)

Compensation of key management personnel

The remuneration of directors and members of key management during the period are as follows:

	For the three month period ended September 30,		For the nine month period ended September 30,	
	2012 QR'000 (Reviewed)	QR'000 (Reviewed)	2012 QR'000 (Reviewed)	QR'000 (Reviewed)
Management remuneration	5,080	5,213	24,250	22,041
Directors' sitting fees	4,900	4,375	14,700	13,125

14. PRIOR YEAR ADJUSTMENTS

The Company accounted for the Business combination in the consolidated financial statements for the year ended December 31, 2010 using provisional fair values, as allowed by International Financial Reporting Standard 3: BUSINESS COMBINATIONS. The Company finalized its Purchase Price Allocation (PPA) for the business combination within the allowable one year period reflecting the new facts and circumstances that existed as of the acquisition date. As a result, certain intangible assets were identified and the goodwill balance reduced. During 2011, the Company incorporated the fair value of the assets acquired in the business combination as a result of Purchase Price Allocation.

15. COMPARATIVE FIGURES

Certain amounts in the 2011 interim condensed consolidated financial statements and supporting note disclosures have been reclassified to conform to the current period's presentation.