QATAR ELECTRICITY & WATER COMPANY Q.S.C. DOHA - QATAR

INTERIM CONDENSED
CONSOLIDATED FINANCIAL STATEMENTS
TOGETHER WITH
INDEPENDENT AUDITOR'S REVIEW REPORT
FOR THE SIX MONTH PERIOD ENDED
JUNE 30, 2012

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS AND INDEPENDENT AUDITOR'S REVIEW REPORT

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QR. 81527

INDEPENDENT AUDITOR'S REVIEW REPORT

To The Board of Directors Qatar Electricity & Water Company Q.S.C. Doha, Qatar

Introduction

We have reviewed the accompanying interim condensed consolidated statement of financial position of Qatar Electricity & Water Company Q.S.C. (the "Company") and its subsidiaries and jointly controlled entities (together referred as the "Group") as of June 30, 2012, and the related interim condensed consolidated statements of income, comprehensive income, changes in shareholders' equity and cash flows for the three and six month period then ended, and selected explanatory notes. Management is responsible for the preparation and fair presentation of these interim condensed consolidated financial statements in accordance with International Accounting Standard 34 "Interim Financial Reporting". Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of the interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements are not prepared, in all material respects in accordance with International Accounting Standard 34 "Interim Financial Reporting"

For Deloitte & Touche

Muhammad Bahemia License No. 103

Doha - Qatar August 1, 2012

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As of June 30, 2012

	Notes	June 30, 2012	December 31, 2011
		QR'000	QR'000
		(Reviewed)	(Audited)
ASSETS			
Current assets			
Bank balances and cash		2,686,595	3,022,622
Accounts receivable and prepayments		1,338,459	1,244,362
Inventories		358,913	305,887
Finance lease receivables	4	499,560	465,437
Total current assets		4,883,527	5,038,308
Non-current assets			
Property, plant and equipment	5	5,047,847	5,264,032
Intangible assets		104,477	107,462
Investment in associates	6	95,073	932
Available-for-sale investments		370,281	380,335
Finance lease receivables	4	11,554,073	11,647,155
Other non-current assets		16,277	16,675
Goodwill		30,813	30,813
Total non-current assets		17,218,841	17,447,404
Total assets		22,102,368	22,485,712

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

As of June 30, 2012

EQUIPM AND TARREST		QR'000	QR'000
		(Reviewed)	(Audited)
EQUITY AND LIABILITIES Current liabilities			
		1 (27 020	1.026.560
Accounts payable and accruals	7	1,637,039	1,836,560
Interest bearing loans and borrowings Other term loans	/	1,453,533	346,176
Derivatives	0	125,972	125,972
	8	3,419,494	3,232,689
Deferred income		6,792	6,792
Total current liabilities		6,642,830	5,548,189
Non-current liabilities			
Interest bearing loans and borrowings	7	12,097,509	13,361,892
Other term loans		225,971	225,971
Deferred income		23,771	27,167
Employees' end of service benefits		97,401	94,810
Total non-current liabilities		12,444,652	13,709,840
Total liabilities		19,087,482	19,258,029
Equity			
Capital and reserves			
Share capital		1,000,000	1,000,000
Legal reserve		500,000	500,000
General reserve		3,241,834	3,241,834
Other components of equity		(3,225,763)	(3,015,616)
Retained earnings		1,290,922	1,302,098
Equity attributable to owners of the parent compa	anv	2,806,993	3,028,316
Non-controlling interests	•	207,893	199,367
Total equity		3,014,886	3,227,683
Total liabilities and equity		22,102,368	22,485,712

Abdulla Bin Hamad Al- Attiyah Chairman

nan Vice Chairman

Issa Shahin Al-Ghanim

INTERIM CONDENSED CONSOLIDATED STATEMENT OF INCOME

		For the three i		For the six mended Ju	
	Notes	2012	2011	2012	2011
		QR'000	QR'000	QR'000	QR'000
		(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
			(Restated)		(Restated)
Sales	9	1,194,394	1,201,654	2,198,862	2,123,747
Cost of sales		(632,157)	(569,560)	(1,138,130)	(1,048,658)
Gross profit		562,237	632,094	1,060,732	1,075,089
General and administrative expenses		(55,595)	(52,342)	(108,238)	(113,412)
Finance costs		(180,824)	(173,432)	(362,157)	(357,466)
Share of loss of an associate company		(3,060)	-	(3,060)	<u>-</u>
Interest income		8,824	4,488	18,250	11,684
Dividend income		326	372	16,981	12,552
Deferred income		1,698	1,698	3,396	3,396
Miscellaneous income		19,472	35,682	22,109	46,582
Share of interest income of joint venture companies		2,027	2,131	3,603	9,342
Net profit for the period		355,105	450,691	651,616	687,767
Attributable to:					
Owners of the parent company		347,977	442,134	638,824	668,779
Non-controlling interests		7,128	8,557	12,792	18,988
Total		355,105	450,691	651,616	687,767
Basic and diluted earnings per share					
Basic earnings per share	10	3.48	4.42	6.39	6.69
Basic earnings per share (as previously restated)			4.44		6.72

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the three month For the six month period period ended June 30,	2012 2011 2012	QR'000 QR'000 QR'000 QR'000 (Reviewed) (Reviewed) (Restated)	355,105 450,691 651,616	d its subsidiaries 21,770 (6,306) 27,214	oint venture companies (548,964) (243,046) (215,232) (18,922) 8,225 (16,918)	(546,116) (241,127)	(191,011) 209,564 446,680		(203,945) 196,936 428,677
			Net profit for the period	Other comprehensive income for the period Gain / (loss) from cash flow hedges of the Company and its subsidiaries	Share of loss from cash flow hedges of associates and joint venture companies	Other comprehensive income for the period	Total comprehensive (loss) / income for the period	Attributable to:	Owners of the parent company

VTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN SHAREHOLDERS' EQUITY

			Total	QR'000		3,227,683	446,680	(659,477)	3,014,886				Total	QR'000		3,973,811	574,348	(608,748)	2 030 411	114,757,411
	Non-	controlling	interest	QR'000		199,367	18,003	(9,477)	207,893		Non-	controlling	interest	QR'000		175,570	23,009	(8,748)	100 031	102,031
			Total	QR'000		3,028,316	428,677	(650,000)	2,806,993				Total	QR'000		3,798,241	551,339	(000,000)	2 740 500	3,749,300
npany		Fair value	reserve	QR'000		196,654	(16,918)	•	179,736	npany		Fair value	reserve	QR'000		197,149	309	1	107 450	197,430
equity holders of the parent company	Cash flow	hedging	reserve	QR'000		(3,212,270)	(193,229)	1	(3,405,499)	Attributable to the equity holders of the parent company	Cash flow	hedge	reserve	QR'000		(1,776,189)	(117,749)		(000 000 1)	(1,693,936)
quity holders of		Retained	earnings	QR'000		1,302,098	638,824	(650,000)	1,290,922	quity holders o		Retained	earnings	QR'000		635,447	622,419	(000,000)	200 100	/04,220
Attributable to the e		General	reserve	QR'000		3,241,834	•		3,241,834	butable to the e		General	reserve	QR'000		3,241,834		1	1 101 101	3,241,834
Attri		Legal	reserve	QR'000		200,000	•	1	200,000	Attri		Legal	reserve	QR'000		500,000	1		000	000,000
		Share	capital	QR'000		1,000,000	1.		1,000,000		5	Share	capital	QR'000		1,000,000	Ĺ	'	000	1,000,000
	65				54 or 1	Salance at January 1, 2012 (Audited)	otal comprehensive income /(loss)	Dividends paid for 2011	3alance at June 30, 2012 (Reviewed)				а 2		Salance at January 1 2011 (Audited)	Restated)	Fotal comprehensive income /(loss)	Dividends paid for 2010	Salance at June 30, 2011 (Reviewed)	(Kestated)

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

For t	he:	six	month	period	ended
			June 3	0.	

	0 44.10	,
	2012	2011
	QR'000	QR'000
	(Reviewed)	(Reviewed)
		(Restated)
OPERATING ACTIVITIES		
Net profit for the period	651,616	687,767
Adjustments for:		
Depreciation	242,654	252,168
Amortization of intangible assets	2,985	2,985
Profit on disposal of property, plant and equipment	(110)	(62)
Provision for employees' end of service benefits	4,733	8,021
Provision for slow moving inventories	5,074	9,085
Finance costs	362,157	357,466
Deferred income recognised	(3,396)	(3,396)
Deferred expense recognised	398	6,514
Interest income	(18,250)	(21,026)
Dividend income	(16,981)	(12,552)
	1,230,880	1,286,970
Working capital changes:		
Inventories	(58,100)	(3,954)
Accounts receivable and prepayments	(94,097)	304,419
Finance lease receivables	58,959	183,597
Accounts payable and accruals	(199,521)	(205,180)
Cash from operations	938,121	1,565,852
Finance costs paid	(362,157)	(357,466)
Employees' end of service benefits paid	(2,142)	(737)
Net cash from operating activities	573,822	1,207,649
INVESTING ACTIVITIES		
Purchase of property, plant and equipment	(26,608)	(321,006)
Proceeds from sale of property, plant and equipment	249	75
Purchase of available for sale investments	(6,864)	(12,254)
Acquisition of associates	(95,354)	(359)
Interest received	18,250	21,026
Dividends received	16,981	12,552
Net cash used in investing activities	(93,346)	(299,966)
70		

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

	For the six month period en- June 30,				
	2012	2011			
	QR'000 (Reviewed)	QR'000 (Reviewed)			
		(Restated)			
FINANCING ACTIVITIES					
Dividends paid to owners of the parent company	(650,000)	(600,000)			
Repayments of interest bearing loans and borrowings	(157,026)	(187,539)			
Dividends paid to non-controlling interest	(9,477)	(8,748)			
Net cash used in financing activities	(816,503)	(796,287)			
Net (decrease)/increase in cash and cash equivalents	(336,027)	111,396			
Cash and cash equivalents at beginning of period	3,022,622	2,074,176			
Cash and cash equivalents at end of period	2,686,595	2,185,572			

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

1. CORPORATE INFORMATION

Qatar Electricity & Water Company Q.S.C. (the "Company") is a public shareholding company incorporated in Qatar on March 16, 1992. The Company's registered office is at QIMCO building, West Bay Corniche Road, P.O. Box 22046, Doha, State of Qatar. The interim condensed consolidated financial statements of the Company for the six month period ended June 30, 2012 comprise the financial information of the Company, its subsidiaries, associates and jointly controlled entities (together referred as the "Group"). The Group is primarily involved in the production of electricity and water. The Company's shares are listed on Qatar Exchange.

The structure of the Group, included in the interim condensed consolidated financial statements of Qatar Electricity and Water Company Q.S.C. is as follows:

		Country of incorporation	Percentage of holding
Ras Laffan Operating Company W.L.L.	Subsidiary	Qatar	100%
Ras Laffan Power Company Limited (Q.S.C.)	Subsidiary	Qatar	80%
Q Power Q.S.C.	Jointly controlled entity	Qatar	55%
Mesaieed Power Company Limited	Jointly controlled entity	Qatar	40%
Ras Girtas Power Company Limited	Jointly controlled entity	Qatar	45%
AES Oasis Limited	Associated entity	Caymen	38.89%
	A	Island	
Phoenix Power Company	Associated entity	Oman	15%
Phoenix Operating Company	Associated entity	Oman	15%

The interim condensed consolidated financial statements of the Group for the six month period ended June 30, 2012 were authorised for issue by the Board of Directors on August 1, 2012.

2. AGREEMENT WITH QATAR GENERAL ELECTRICITY & WATER CORPORATION (KAHRAMAA) FOR ACQUISITION OF STATIONS

During 2003, the Company entered into an agreement with Qatar General Electricity & Water Corporation (KAHRAMAA) for the acquisition of the following stations:

- Ras Abu Fontas A (RAF A)
- Al Wajbah
- Al Saliyah
- · Doha South Super

Article 6 of the agreement states that the agreement is conditional and shall not become effective among others, unless an Emiri decree granting the Company a concession to use the land on which the plants are located has been promulgated, is in full force and effect. Article 6.2 of the said agreement also states that in the event the Emiri decree is not granted by June 1, 2003 the parties shall meet to discuss and agree a solution and to the extent necessary, the said agreement shall be amended to reflect any such solution needed.

As at the end of the reporting period, the Emiri decree has not been obtained by the Company. The revenues from these stations accounted for 12.4% of the total revenues of the Group for the period ended June 30, 2012 (June 30, 2011: 12.5%). No amendments have been made to the above agreement since both parties are continuing the discussions and are confident of obtaining the Emiri decree in due course.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

3. BASIS OF PREPARATION AND ACCOUNTING POLICIES

These interim condensed financial statements are prepared in accordance with IAS 34 "Interim Financial Reporting". The accounting policies used in the preparation of these interim condensed financial statements are consistent with those used in the annual consolidated financial statements for the year ended December 31, 2011 except for the adoption of certain revised standards which are effective as of January 1, 2012. Adoption of these standards did not have any effect on the financial position or performance of the Group other than certain presentation changes. These interim condensed financial statements should be read in conjunction with the 2011 annual consolidated financial statements and notes attached thereto.

The interim condensed financial statements do not contain all information and disclosures required for full financial statements prepared in accordance with International Financial Reporting Standards. In addition, results for the six month ended June 30, 2012 are not necessarily indicative of the results that may be expected for the financial year ending December 31, 2012.

The interim condensed financial statements are prepared in Qatari Riyals and all values are rounded to the nearest thousands (QR'000) except when otherwise indicated.

In accordance with the agreement signed with the Government of the State of Qatar on October 10, 1999 for the purchase of Ras Abu Fontas B station and sale of its electricity and water and the mechanism for the calculation of annual revenue signed with the Ministry of Energy, Industry, Electricity and Water on July 13, 2000, an adjustment is to be made to the annual revenue in the annual financial statements to reflect the guaranteed revenue.

The interim condensed consolidated financial statements are not subject to such adjustments, as the agreement requires that adjustments be made only to the annual figures.

Sales from RAFA, Al Wajbah, Al Saliyah and Doha South Super are accounted for as per the terms of the Power and Water purchase agreement with KAHRAMAA. Adjustments are made on monthly basis to the financial statements to reflect the guaranteed revenue. However, settlement is done on annual basis.

Sales from Dukhan desalination plant are accounted for in accordance with the Water Purchase Agreement signed with Qatar Petroleum. Adjustments are made on monthly basis to financial statements to reflect the guaranteed revenue. However, settlement is done on annual basis.

Costs that are incurred unevenly during the financial year are anticipated or deferred in the interim condensed consolidated financial statements only if it would be appropriate to anticipate or defer such costs to the end of the financial year.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

4. FINANCE LEASE RECEIVABLES

Finance lease receivables represent the proportionate share of lease receivables from Q Power Q.S.C., Mesaieed Power Company Limited Q.S.C, Ras Girtas Power Company Limited and Ras Laffan Power Company Limited Q.S.C. The subsidiaries and jointly controlled entities adopted IFRIC 4 Determining Whether an Arrangement Contains a Lease which became effective from January 1, 2006 in accounting for their self-constructed production facilities.

	June 30, 2012	December 31, 2011
	QR'000 (Reviewed)	QR'000 (Audited)
		The same of the sa
Finance leases – gross receivable	25,573,643	26,208,538
Unearned finance income	(13,520,010)	(14,095,946)
Net investment in finance leases	12,053,633	12,112,592
Classified in the interim condensed consolidated statement of f	financial position as fo	llows:
Current portion	499,560	465,437
Non-current portion	11,554,073	11,647,155

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

UIPMENT	
AND EC	
PLANT	
ROPERTY,	
5. P	

Depreciation: 3,286,828 20,659 4,576 134,650 38,955 - At January 1, 2012 (Audited) 3,286,828 20,6572 2,155 812 29,285 3,674 - Charge for the period - - (276) - - - Relating to retirements/disposals - - - - - - At June 30, 2012 (Reviewed) 3,493,556 22,814 5,112 163,935 - -	Furniture, fixtures Production and office Motor inspection Capital work in facilities equipment QR'000	Total QR'000 8,749,700 26,608 (415) 8,775,893 3,485,668 242,654 (276) 3,728,046	Capital work in progress QR'000 168,699 12,639	Capital spares QR'000 137,744 137,744 38,955 3,674 42,629	"C" inspection costs QR'000 223,965 705 224,670 134,650 29,285	Motor vehicles QR'000 8,906 595 (415) 9,086 812 (276) 5,112	Furniture, fixtures and office equipment QR'000 31,076 805 - 31,881 20,659 2,155 - 22,155	Production facilities QR:000 8,179,310 11,864 - 8,191,174 - 3,286,828 206,728	ft: fanuary 1, 2012 (Audited) fittions irements/disposals June 30, 2012 (Reviewed) preciation: January 1, 2012 (Audited) arge for the period atting to retirements/disposals June 30, 2012 (Reviewed)
	8,179,310 8,179,310 8,179,310 8,1076 8,906 223,965 137,744 168,699 8,749 24,670 137,744 168,699 8,749 224,670 137,744 181,338 8,777 13,286,828 2,0659 4,576 134,650 137,744 181,338 8,777 181,338 13,286,828 2,155 812 29,285 3,674	5,047,847	181,338	95,115	60,735	3,974	6,067	4,697,618	Net carrying amounts: At June 30, 2012 (Reviewed)
		8,749,7 26,6 (4 (8,775,8	168,699 12,639	137,744	223,965 705 -	8,906 595 (415) 9,086	31,076 805 31,881	8,179,310 11,864 - 8,191,174	Cost: At January 1, 2012 (Audited) Additions Retirements/disposals At June 30, 2012 (Reviewed)

Note

During 2010, the Company discontinued the operations of its Al Wajba power production facility as per instructions received from the government of the State of Qatar. Negotiations for compensation are in process with the Ministry of Finance. Management believes it can recover the full carrying value of the facility and thus no impairment loss has been provided in these interim condensed consolidated financial statements.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

5. PROPERTY, PLANT AND EQUIPMENT (CONTINUED)

Total QR'000	9,036,409 457,212 (2,418) (658,869)	8,749,700 3,062,309 505,805 (82,446)	3,485,668
Capital work in progress QR'000	446,099 445,249 (63,780) (658,869)	168,699	168,699
Capital spares QR'000	140,162	137,744 31,828 7,127	38,955
"C" inspection costs QR'000	261,464	223,965 135,946 80,482 (81,778)	134,650
Motor vehicles QR'000	7,501 2,255	8,906 3,592 1,650 (666)	4,576
Furniture, fixtures and office equipment QR'000	26,996 4,086	31,076 31,076 16,593 4,068 (2)	20,659
Production facilities QR'000	8,154,187 5,622 19,501	8,179,310 2,874,350 412,478	3,286,828
	Cost: At January 1, 2011 Additions Transfers/reclassifications Transfer to finance lease receivable	At December 31, 2011 Depreciation: At January 1, 2011 Charge for the year Related to retirements/disposals	At December 31, 2011 Net carrying amounts: At December 31, 2011 (Audited)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

6. INVESTMENT IN ASSOCIATES

8.

The Company entered into an agreement with IDB Infrastructure Fund L.P, a company incorporated in the Kingdom of Bahrain, on February 8, 2012 to purchase 38.89% of shares of AES Oasis Ltd, a company incorporated in Cayman Islands. AES Oasis Ltd. is 60% owner of AES Jordan Holding Co., a company incorporated in Cayman Islands which is a joint venture with Mitsui & Co Ltd of Japan which owns and operates a 370MW combined cycle gas fired power in Almanakher, Jordan. The effective stake of the Company in this plant is 23.33%. In accordance with the Share Purchase Agreement dated February 8, 2012, the Company made an initial payment of QR 95.6 million as on March 19, 2012 and paid QR 7.8 million as on May 24, 2012 as part of purchase consideration for the above mentioned stake.

7. INTEREST-BEARING LOANS AND BORROWINGS

	June 30, 2012	December 31, 2011 OR'000
	QR'000	
	(Reviewed)	(Audited)
Loan 1	1,483,773	1,504,430
	1,137,956	1,162,817
Loan 2	2,804,564	2,814,844
Loan 3	832,808	852,581
Loan 4	415,502	425,368
Loan 5	1,093,500	1,093,500
Loan 6	4,833,563	4,843,567
Loan 7	1,031,006	1,096,562
Loan 8	13,632,672	13,793,669
Less: financing arrangement costs	(81,630)	(85,601)
Less. Illianenig artingenieri		
	13,551,042	13,708,068
Classified in the interim condensed consolidated statement of fi		
	nancial position as fo	llows:
Classified in the interim condensed consolidated statement of fi Current portion Non-current portion		
Current portion	nancial position as fo	llows: 346,176
Current portion	1,453,533 12,097,509 13,551,042	346,176 13,361,892 13,708,068
Current portion Non-current portion	1,453,533 12,097,509 13,551,042 June 30,	346,176 13,361,892 13,708,068 December 31
Current portion Non-current portion	1,453,533 12,097,509 13,551,042 June 30, 2012	346,176 13,361,892 13,708,068 December 31 2011
Current portion Non-current portion	1,453,533 12,097,509 13,551,042 June 30, 2012 QR'000	346,176 13,361,892 13,708,068 December 31 2011 QR'000
Current portion Non-current portion	1,453,533 12,097,509 13,551,042 June 30, 2012	346,176 13,361,892 13,708,068 December 31 2011
Current portion Non-current portion DERIVATIVES	1,453,533 12,097,509 13,551,042 June 30, 2012 QR'000	346,176 13,361,892 13,708,068 December 31 2011 QR*000 (Audited)
Current portion Non-current portion DERIVATIVES Share in fair value of cash flow hedge of jointly controlled	1,453,533 12,097,509 13,551,042 June 30, 2012 QR'000	346,176 13,361,892 13,708,068 December 31 2011 QR'000
Current portion Non-current portion DERIVATIVES	1,453,533 12,097,509 13,551,042 June 30, 2012 QR'000 (Reviewed)	346,176 13,361,892 13,708,068 December 31 2011 QR*000 (Audited)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

9.

SALES	For the three ended J		For the six m ended J	
	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)
Sales represent revenue generated from				
the supply of:	572,777	579,201	971,897	935,179
Electricity Water	378,572	363,937	732,545	687,102
Lease income from plant leases	5.0,5.2			
-Q Power Q.S.C.	35,841	36,357	71,682	72,714
-Mesaieed power Company Limited O.S.C.	68,097	63,977	139,088	127,351
-Ras Girtas Power Company Limited	87,676	103,403	187,268	191,429
-Ras Laffan Power Company Limited Q.S.C.	51,431	54,779	96,382	109,972
2.5.5.	1,194,394	1,201,654	2,198,862	2,123,747

10. BASIC EARNINGS PER SHARE

Basic earnings per share are calculated by dividing the net profit for the period by the weighted average number of shares outstanding during the period as follows:

	For the three month period ended June 30,		For the six month period ended June 30,	
	2012	2011	2012	2011
	(Reviewed)	(Reviewed) (Restated)	(Reviewed)	(Reviewed) (Restated)
Net profit for the period attributable to owners of the parent (in QR*000)	347,978	442,134	638,824	668,779
Weighted average number of shares				
outstanding during the period (in shares) (in 000s)	100,000	100,000	100,000	100,000
Basic earnings per share (expressed in QR per share)	3.48	4.42	6.39	6.69

There were no potentially dilutive shares outstanding at any time during the period. Therefore, the diluted earnings per share are equal to the basic earnings per share.

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

11. INVESTMENTS IN JOINT VENTURE COMPANIES (Q POWER Q.S.C., MESAIEED POWER COMPANY LIMITED Q.S.C. AND RAS GIRTAS POWER COMPANY LIMITED Q.S.C.)

The Company's share of the assets, liabilities, income and expenses of the jointly controlled entities, on a combined basis after intercompany adjustments at June 30, 2012 and December 31, 2011 and for the six month period ended June 30, 2012 and June 30, 2011, which are included in the interim condensed consolidated financial statements are as follows:

	June 30, 2012	December 31, 2011
	QR'000	QR'000
	(Reviewed)	(Audited)
Current assets	1,432,559	1,557,855
Non-current assets	8,749,504	8,621,634
Current liabilities	(3,675,785)	(3,605,534)
Non-current liabilities	(8,585,425)	(8,639,741)
	(2,079,147)	(2,065,786)
For the six month period ended June 30,	2012	2011
	QR'000	QR'000
	(Reviewed)	(Reviewed)
Revenues	826,115	788,404
Cost of sales	(365,852)	(344,462)
Administrative expenses	(10,055)	(14,196)
Finance costs	(264,208)	(257,166)
Other income	14,663	38,708
Profit for the period	200,663	211,288

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

12 CON	MITMENTS	AND	CONTINGENT	LIABILITIES
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COMMITMENTS AND CONTINGENT LIABILITIES	June 30, 2012 QR'000 (Reviewed)	December 31, 2011 QR'000 (Audited)
Commitments: Capital commitments (i)	· · · · · · · · · · · · · · · · · · ·	6,826
Operating lease commitment (ii)	178,051	190,174
Contingent liabilities: Bank guarantees, corporate guarantees and documentary credits	688,920	585,690

Notes:

(i) Capital commitments include the following:

The proportionate commitment of the Company in Ras Girtas Power Company Limited Q.S.C. as at June 30, 2012 which amounts to QR NIL (December 31, 2011: QR 6.826 million).

(ii) Operating lease commitment includes:

The proportionate share in Mesaieed Power Company Limited Q.S.C. operating lease commitment in accordance with the land lease agreement with Qatar Petroleum, where jointly controlled entity is contingently liable for the value of annual rent for the term of the lease agreement for the land on which the jointly controlled entity has constructed its plant facilities.

The proportionate share in Ras Girtas Power Company Limited Q.S.C. operating lease commitment in accordance with the land lease agreement with Ras Laffan Industrial City, where jointly controlled entity is contingently liable for the value of annual rent for the term of the lease agreement for the land on which the jointly controlled entity has constructed its plant facilities.

The future lease commitments are as follows:

	June 30, 2012 QR'000 (Reviewed)	December 31, 2011 QR'000 (Audited)
Due in one year	5,748	10,987
Due in 2-5 years	29,750	28,555
Due in more than 5 years	142,553	150,632
2 de 5 y 6	178,051	190,174

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

13. RELATED PARTY DISCLOSURES

Related party transactions

Related parties represent associated companies, major shareholders, directors and key management personnel of the Company, and entities controlled, jointly controlled or significantly influenced by such parties. Pricing policies and terms of these transactions are approved by the Company's management.

Transactions with related parties included in the interim condensed consolidated statement of income are as follows:

		For the three month period ended June 30,			nonth period Tune 30,
		2012	2011	2012	2011
		OR'000	QR'000	QR'000	QR'000
		(Reviewed)	(Reviewed)	(Reviewed)	(Reviewed)
		(100,101,00)	(
Sales:					
Revenue from sale of					
electricity	KAHRAMAA	572,777	579,200	971,897	935,178
Revenue from sale of					
water	KAHRAMAA	376,672	360,959	726,229	680,602
	Qatar Petroleum	1,901	2,978	6,316	6,500
Lease income from	5 600 50 19				
plant leases	KAHRAMAA	243,044	258,517	494,419	501,467
Cost of sales:					
Cost of gas consumed	Oatar Petroleum	337,984	305,002	566,966	520,883
8		**************************************			
Other income:					
Interest on bank	Qatar National				
deposits	Bank	5,245	3,077	12,541	8,937
F					

Balances with related parties included in the interim condensed consolidated statement of financial position are as follows:

	June 3	0, 2012	Decemb	er 31, 2011
	Trade receivables	Trade and other payables	Trade receivables	Trade and other payables
	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Audited)	QR'000 (Audited)
KAHRAMAA	1,132,318	6,391	1,011,034	5,571
Qatar Petroleum	3,729	348,302	5,932	200,059
Qatar Insurance Company				6,318
Qatar Navigation (Milaha)			- v	23

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the six month period ended June 30, 2012

13. RELATED PARTY DISCLOSURES (CONTINUED)

Compensation of key management personnel

The remuneration of directors and members of key management during the period are as follows:

		month period June 30,	For the six n ended J	· · · · · · · · · · · · · · · · · · ·
	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)	QR'000 (Reviewed)
Management remuneration	6,062	3,970	19,170	15,056
Directors' sitting fees	4,900	5,423	9,800	8,898

14. PRIOR YEAR ADJUSTMENTS

The Company accounted for the Business combination in the consolidated financial statements for the year ended December 31, 2010 using provisional fair values, as allowed by International Financial Reporting Standard 3: BUSINESS COMBINATIONS. The Company finalized its Purchase Price Allocation (PPA) for the business combination within the allowable one year period reflecting the new facts and circumstances that existed as of the acquisition date. As a result, certain intangible assets were identified and the goodwill balance reduced. During 2011, the Company incorporated the fair value of the assets acquired in the business combination as a result of Purchase Price Allocation.

15. COMPARATIVE FIGURES

Certain amounts in the 2011 interim condensed consolidated financial statements and supporting note disclosures have been reclassified to conform to the current period's presentation.